FILE NOTATIONS

tered in NID File ..... ✓
ation Map Pinned ..... ✓
rd Indexed ..... ✓

Checked by Chief P.W.B.
Approval Letter 8-6-74
Disapproval Letter .....

COMPLETION DATA:

ate Well Completed 1-15-74

Location Inspected .....

W..... WW..... TA.....
W..... OS..... PA.....

Bond released
State or Fee Land .....

San Storage

LOGS FILED

iller's Log..... ✓
lectric Logs (No.) ..... ✓
..... I..... Dual I Lat..... GR-N..... Micro.....
RC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Form DOGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
Oil Well [ ] Gas Well [ ] Other Observation Well Gas Storage Single Zone [ ] Multiple Zone [ ]

2. Name of Operator
Mountain Fuel Supply Company

3. Address of Operator
P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
2510' FSL, 1034' FWL NW SW
At proposed prod. zone

5. Lease Designation and Serial No.
Fee - Violet D. Staples

6. If Indian, Allottee or Tribe Name
-

7. Unit Agreement Name
-

8. Farm or Lease Name
Coalville

9. Well No.
4

10. Field and Pool, or Wildcat
Coalville Gas Storage

11. Sec., T., R., M., or Blk. and Survey or Area
NW SW 10-2N-5E

14. Distance in miles and direction from nearest town or post office*
1 mile east of Coalville, Utah

12. County or Parrish: Summit
13. State: Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)	300' / -	16. No. of acres in lease	17. No. of acres assigned to this well: -
		31.74	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	50 / Coalville # 3	19. Proposed depth: 1900	20. Rotary or cable tools: Rotary
21. Elevations (Show whether DF, RT, GR, etc.): GR 5649'			22. Approx. date work will start*: June 26, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2	13-3/8	48	90	120
12-1/4	9-5/8	32.3	700	381
7-7/8	4-1/2	11.6	1900	to be determined

We would like to drill the subject well as an observation well for the Coalville gas storage project, anticipated formation tops are as follows: Frontier at the surface, F-10 (obs.) at 1844'.

Mud will be adequate to contain formation fluids and blow out preventers will be checked daily.

1-48-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

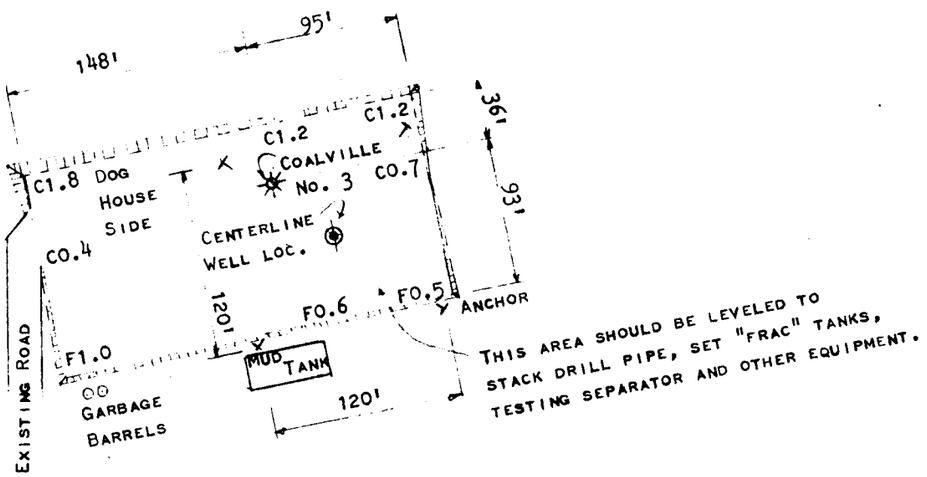
24.
Signed BW Croft Title Vice President, Gas Supply Operations Date June 26, 1974

(This space for Federal or State office use)

Permit No. 43-043-30009 Approval Date

Approved by Title Date
Conditions of approval, if any:

*See Instructions On Reverse Side

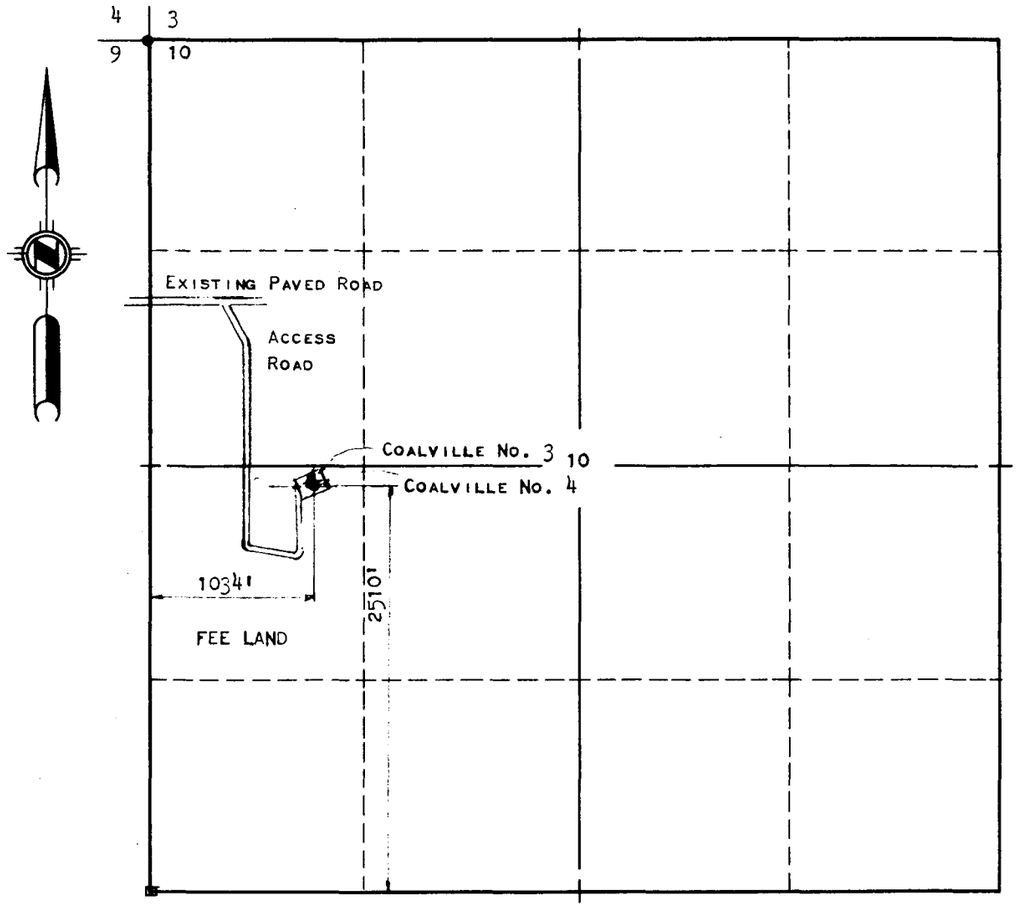


– ENLARGED WELL SITE PLAN –

SCALE: 1"=100'

NOTE:

AT SITES WHERE TOPSOIL IS PRESENT, SAME IS TO BE REMOVED AND STORED ON THE ADJACENT AREA FOR RESTORATION OF THE SITE WHEN REQUIRED.



– LOCATION PLAN –

SCALE: 1"=1000'

This is to certify that the above plat was prepared from field notes of actual surveys made under my supervision and that the same are true and correct to the best of my knowledge.

K. A. Zoya
Engineer
UTAH REGISTRATION No. 2700

DRILLING W.O. 22094

LEGEND
⊕ ℄ WELL
⊕ STONE CORNER
⊕ PIPE CORNER

ENGINEERING RECORD		
SURVEYED BY	S. M. FABIAN	
REFERENCES	G.L.O. PLAT ☐	U.S.G.S. QUAD. MAP ☐
LOCATION DATA		
FIELD	COALVILLE GAS STORAGE	
LOCATION: NW SW SECTION 10, T.2N., R.5E. 2510' FSL, 1034' FWL		
SUMMIT COUNTY, UTAH		
WELL ELEVATION: 5649' (AS GRADED) ELEVATION BY SPIRIT LEVELS, MFSCo. BENCH MARK, COALVILLE WELL No. 1		

REVISIONS			
NO.	DESCRIPTION	DATE	BY

MOUNTAIN FUEL
SUPPLY COMPANY
ROCK SPRINGS, WYOMING

CERTIFIED WELL LOCATION
AND
WELL SITE PLAN
COALVILLE WELL No. 4

DRAWN: 6/27/74 DGH	SCALE: AS NOTED
CHECKED: RWM JBC	DRWG. NO. M-11608
APPROVED: KAL	

FILE NO. SHEET OF

Form OGCC-1 b

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Gas Storage Observation Well

2. NAME OF OPERATOR: Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR: P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2510' FSL, 1034' FWL NW SW

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -

7. UNIT AGREEMENT NAME: -

8. FARM OR LEASE NAME: Coalville

9. WELL NO.: 4

10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW SW 10-2N-5E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5659.00' GR 5649'

12. COUNTY OR PARISH: Summit

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Supplementary history			X
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 1925', PBD 1884', well shut in, rig released 7-15-74.
Spudded 6-26-74, landed 80.90' net, 81.48' gross of 13-3/8"OD, 48#, H-40 ST&C casing at 90.90' and cemented with 250 sacks; landed 717.31' net, 723.75' gross of 9-5/8"OD, 32.3#, H-40 casing at 727.31' and cemented with 381 sacks; landed 4½"OD, 11.6#, K-55, casing at 1920.00' KBM and cemented with 390 sacks of cement.
Perforated from 1834' to 1848' with 2 holes per foot, flowed 5-3/4 hours recovering 25 barrels of water, very weak blow of gas not enough to gauge, shut in 12 hours, reopened for 6 hrs flowing weak blow of gas, killed well with water, cleaned out cement to 1884', perforated from 1858' to 1870' with 2 holes per foot, began testing and started flowing 1/16" stream of water, trace of gas after 14 hours, water flow stopped after 25 hours, well dead 1 hour later, shut well in, released rig.
Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED B W Croft TITLE Vice President, Gas Supply Operations DATE July 31, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

INTEROFFICE COMMUNICATION

FROM T. M. Colson — Rock Springs, Wyoming (CITY / STATE)

TO R. G. Myers — DATE July 2, 1974

SUBJECT Tentative Plan to Drill
Coalville Well No. 4
Summit County, Utah

Attached for your information and files is a tentative plan to drill the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated June 25, 1974.

TMC/gm
Attachment
cc: J. T. Simon
B. W. Croft
L. A. Hale (6)
J. E. Adney
Geology (2)
D. E. Dallas (4)
P. J. Radman
F. F. Toole
B. M. Steigleder
E. A. Farmer
U.S.G.S.
State
Paul Zubatch
P. E. Files (4)

From: Pat Brotherton

Rock Springs, Wyoming

To: T. M. Colson

July 2, 1974

Tentative Plan to Drill
Coalville Well No. 4
Summit County, Utah

This well will be drilled to total depth by _____ Drilling Company. One work order has been originated for the drilling and completion of the well, namely _____, Drill Coalville Well No. 4, located in the NW SW Sec. 10, T. 2 N., R. 5 E., Summit County, Utah. A 7-7/8-inch hole will be drilled to a depth of 1925 feet and 4-1/2-inch O.D. casing run. The well will be completed as an observation well above the cap rock of the Longwall sandstone. Surface elevation is at 5649 feet.

1. Drill 17-1/2-inch hole to approximately 100 feet KBM.

2. Run and cement approximately 90 feet of 13-3/8-inch O.D., 48-pound, H-40, 8 round thread, ST&C casing. The casing will be cemented with 120 sacks of regular Type "G" cement which represents theoretical requirements plus 100 percent excess cement for 13-3/8-inch O.D. casing in 17-1/2-inch hole with cement returned to surface. Cement will be treated with 564 pounds of Dowell D43A. Plan on leaving a 10-foot cement plug in the bottom of the casing after displacement is completed. Floating equipment will consist of a Baker guide shoe. The top and bottom of all casing collars will be spot welded in the field and the guide shoe will be spot welded to the shoe joint in the Rock Springs Machine Shop. The bottom of the conductor pipe should be landed in such a manner that the top of the 12-inch 3000 psi casing flange will be at ground level. A cellar three feet deep will be required. Prior to cementing, circulate 80 barrels of mud. Capacity of the 13-3/8-inch O.D., 32.3-pound casing is 58 barrels.

3. After a WOC time of 6 hours, remove the landing joint and wash off casing collar. Install a 12-inch 3000 psi companion flange tapped for 13-3/8-inch O.D., 8 round thread casing. Install adequate preventers and finish nippling

up. Pressure test casing and all rams to 1000 psi for 15 minutes. The internal pressure rating for 13-3/8-inch O.D., 48-pound, H-40 casing is 1730 psi.

4. Drill a 12-1/4-inch hole to a depth of 700 feet. Note: During the drilling of a shot hole near J. H. Wilde Well No. 1, a salt water flow was encountered at 280 feet. During the drilling of the surface hole at J. H. Wilde Well No. 1, 10.75 ppg mud was used which indicates water flows were encountered. The formation logs for the J. H. Wilde well indicated a water sand at 319 feet which flowed at a rate of 500 barrels per hour. The surface hole should be drilled with 11.5 ppg mud with lost circulation material to prevent water flows.

5. Run and cement approximately 700 feet of 9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing. The casing will be cemented with 381 sacks of regular Type "G" cement which represents theoretical requirements plus 100 percent excess cement for 9-5/8-inch O.D. casing in 12-1/4-inch hole with cement returned to surface. Cement will be treated with 5 percent D43A and 1/4-pound floseal per sack of cement. Plan on leaving a 10-foot cement plug in the bottom of the casing after displacement is completed. Floating equipment will consist of a Baker guide shoe. The top and bottom of all casing collars will be spot welded in the field and the guide shoe will be spot welded to the shoe joint in the Rock Springs Machine Shop. The bottom of the surface casing should be landed in such a manner that the top of the 10-inch 3000 psi casing flange will be at ground level. A cellar three feet deep will be required. Prior to cementing, circulate 75 barrels of mud. Capacity of the 9-5/8-inch O.D., 32.3-pound casing is 55 barrels.

6. After a WOC time of 6 hours, remove the landing joint. Cut off the 13-3/8-inch O.D. casing so the casing flange can be installed. Wash off 9-5/8-inch collar. Install a NSCo. Type "B" 10-inch 3000 psi regular duty casing flange tapped for 9-5/8-inch O.D., 8 round thread casing. Install a 2-inch extra heavy nipple, 6-inches long, and a WKM Figure B138 (2000 psi WOG, 4000 psi test) valve on one side outlet of the casing flange and a 2-inch extra heavy bull plug in the opposite side. Install a 10-inch 3000 psi double gate hydraulically operated blowout preventer with blind rams in the bottom and 4-1/2-inch rams in the top and finish nippling up. After a WOC time of 12 hours, pressure test surface casing, all preventer rams, and Kelly-cock to 1000 psi for 15 minutes using rig pump and drilling mud. The burst pressure rating for 9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing is 2270 psi.

7. Drill 7-7/8-inch hole to the total depth of 1925 feet or to such depth as the Geological Department may recommend. A Company Geologist will be on location to check cutting samples. 10 foot samples will be checked from bottom of surface casing to total depth. Mud weight will be increased to 13.0 ppg at 1800 feet. The mud will exert a hydrostatic pressure of 1238 psi at 1836 feet. The pressure on Drill Stem Test No. 1 in Coalville Well No. 3 (1836 feet to 1870 feet) was 1076 psi. Anticipated tops are as follows:

	Approximate Depth (Feet KBM)
Frontier	Surface
Total Depth	1925

8. Run a caliper and gamma ray from total depth to the bottom of the surface pipe.

9. Run a 7-7/8-inch bit and condition hole prior to running 4-1/2-inch O.D. casing. Pull and lay down drill pipe and drill collars.

10. Run 4-1/2-inch O.D. casing as outlined in Item I, General Information, to a depth of 1925 feet. A Baker Type G float collar and guide shoe will be used as floating equipment. Cement casing with regular densified cement from 1925 feet to 1625 feet and 50-50 Pozmix cement treated with 2% calcium chloride from 1625 feet to 1000 feet. Precede cement with 500 gallons mud flush. Circulate 60 barrels drilling mud prior to beginning cementing operations. Capacity of the 4-1/2-inch O.D. casing is 30 barrels. Cement requirements will be based on actual hole size as determined by the caliper log. Rotate casing while circulating, mixing, and displacing cement. Displace cement with water. Bump plug with 2000 psi and hold for 15 minutes to pressure test casing. The minimum internal yield pressure for 4-1/2-inch O.D., 11.6-pound, K-55 casing is 5350 psi.

11. Immediately after cementing operations are completed, land the 4-1/2-inch O.D. casing with full weight of casing on slips and record indicator weight. Install a NSCo. 10-inch 3000 psi by 6-inch 3000 psi Type "B" tubing spool with WKM 2-inch 3000 psi wing valves. Pressure test seal assembly to 1500 psi for 5 minutes. The minimum collapse pressure for 4-1/2-inch O.D., 11.6-pound, K-55 casing is 4960 psi.

12. Release drilling rig.

13. Install deadmen anchors. Move in and rig up contract workover rig.

14. Install a 6-inch 5000 psi double gate preventer with blind rams on bottom and 3-1/2-inch tubing rams on top. After a WOC time of 72 hours, run a Baker roto-vert casing scraper dressed for 4-1/2-inch O.D., 11.6-pound casing on 2-3/8-inch O.D., 4.6-pound, J-55 seal lock tubing. Check plug back depth. Pull and lay down casing scraper.

15. Run a Dresser Atlas cement bond log and calibrated gamma ray neutron collar log from plugged back depth to surface.

16. After the above items have been evaluated, a tentative plan to complete the well will be finalized.

GENERAL INFORMATION

I. The following tubular goods have been assigned to the well.

Description	Approximate Gross Measurement (feet)	Availability
	Conductor Pipe	
13-3/8-inch O.D., 48-pound, H-40, 8 round thread, ST&C casing	120	Warehouse stock
	Surface Casing	
9-5/8-inch O.D., 32.30-pound, H-40, 8 round thread, ST&C casing	730	Warehouse stock
	Production Casing	
* 4-1/2-inch O.D., 11.6-pound, K-55, 8 round thread, ST&C casing	2,100	Warehouse stock
	Production Tubing	
2-3/8-inch O.D., 4.6-pound, J-55 seal lock tubing	2,100	Warehouse stock

* 200 feet will be sand blasted and Ruff Cote applied in the Rock Springs' yard.

II. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.

Form OGCC-3

SUBMIT IN DUPLICATE*

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Gas Storage Observation

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 2510' FSL, 1034' FWL NW SW
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Coalville

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Coalville Gas Storage

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW SW 10-2N-5E

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Summit | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6-26-74	7-6-74	7-15-74	KB 5659' GR 5649'	-

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
1925	1884'		→	0-1925	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1834-1848' and 1858-1870' Frontier

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC Acoustilog

27. WAS WELL CORED
No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	90.90'	17-1/2	250	0
9-5/8	32.3	727.31'	12-1/4	381	0
4-1/2	11.6	1,920.00'	8-3/4	390	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)
1834-1848', jet, 2 holes per foot
1858-1870', jet, 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
Shut in	Observation	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/12-13/74	28						

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	250			METO		

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
Vented while testing.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Log as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED BW Croft TITLE Vice President, Gas Supply Operations DATE August 1, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

August 6, 1974

Mountain Fuel Supply Company
Box 1129
Rock Springs, Wyoming 82601

Re: Well No. Coalville #4
Sec. 10, T. 2 N, R. 5 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 148-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-043-30009.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

August 26, 1974

MEMO FOR FILING

Re: MOUNTAIN FUEL SUPPLY CO.
Coalville Project
Wells No. Fee 3 and 4
Sec. 10, T. 2 N, R. 5 E,
Summit County, Utah

On August 14, 1974, a visit was made to the above referred to well sites. Both of these wells were checked and found to be adequately capped and shut in with 1000 PSI tubing pressure.

The #3 well found the free gas bubble at the top of the structure and was tested at 8850' MCF of gas per day with a flowing tubing pressure of 850 PSI.

The #4 well is located about 50' south of the #3 and is completed structurally higher than the #3 and will be used primarily for monitoring. The location needs moderate clean up work and some tanks and equipment removed.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:lp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	N/A
7. UNIT or CA AGREEMENT NAME:	Coalville Gas Storage
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Gas Storage/Inject. Withdrawal	8. WELL NAME and NUMBER: Coalville 4
2. NAME OF OPERATOR: Questar Pipeline Company	9. API NUMBER: 4304330009
3. ADDRESS OF OPERATOR: P.O. Box 45360 CITY SLC STATE UT ZIP 84145-0360 PHONE NUMBER: (801) 324-5555	10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2510' FSL, 1034' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW SW 10 2N 5E SLM	COUNTY: Summit STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Purpose is to inform of the change in name on the subject leases from Mountain Fuel Supply Company to Questar Pipeline Company.

Effective 3/7/88

Approved:
Property
Property
Engineer
Legal
V.P.

NAME (PLEASE PRINT) R. J. Zobell TITLE Manager, Engineering & Project Management

SIGNATURE _____ DATE _____

(This space for State use only)

RECEIVED
JAN 13 2004
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **3/7/1988**

FROM: (Old Operator):	**TO:** (New Operator):
N0680-Mountain Fuel Supply Company 180 E 100 S Salt Lake City, UT 84139 Phone: 1-(801) 534-5267	N7560-Questar Pipeline Company PO Box 11450 Salt Lake City, UT 84147 Phone: 1-(801) 530-2019

CA No. **Unit:**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 1	09	020N	050E	4304310691	99990	Fee	GS	A
COALVILLE GAS STORAGE 2	10	020N	050E	4304330005	99990	Fee	GS	A
COALVILLE GAS STORAGE 3	10	020N	050E	4304330007	99990	Fee	GS	A
COALVILLE GAS STORAGE 4	10	020N	050E	4304330009	99990	Fee	GS	A
COALVILLE GAS STORAGE 5	10	020N	050E	4304330011	99990	Fee	GS	A
COALVILLE GAS STORAGE 6	10	020N	050E	4304330020	99990	Fee	GS	A
COALVILLE GAS STORAGE 7	10	020N	050E	4304330021	99990	Fee	GS	A
CHALK CREEK GOVT 4	06	020N	060E	4304305003	99990	Federal	GS	A
OHIO GOVT WELL 1 CHALK CREEK	06	020N	060E	4304305004	99990	Federal	GS	A
TEXOTA UTAH FED L 1	06	020N	060E	4304305005	99990	Federal	GS	A
CHALK CREEK GOVT 2	06	020N	060E	4304305006	99990	Federal	GS	A
CHALK CREEK GOVT 3	06	020N	060E	4304305007	99990	Federal	GS	A
CHALK CREEK GOVT 1	06	020N	060E	4304305008	99990	Federal	GS	A
CHALK CREEK GOVT 5	06	020N	060E	4304305009	99990	Federal	GS	A
CHALK CREEK GOVT 6	06	020N	060E	4304305018	99990	Federal	GS	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/14/2004
4. Is the new operator **registered** in the State of Utah: YES Business Number: 649172-0142
5. If NO, the operator **was contacted** contacted on: ____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 1/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965002976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965003033
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	Twnshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304310691	09	020N	050E	Coalville Gas Storage 1	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330005	10	020N	050E	Coalville Gas Storage 2	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330007	10	020N	050E	Coalville Gas Storage 3	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	**4304330009**	**10**	**020N**	**050E**	Coalville Gas Storage 4	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330011	10	020N	050E	Coalville Gas Storage 5	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330020	10	020N	050E	Coalville Gas Storage 6	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330021	10	020N	050E	Coalville Gas Storage 7	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330192	10	020N	050E	Coalville Gas Storage 8	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330193	10	020N	050E	Coalville Gas Storage 9	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330244	10	020N	050E	Coalville Gas Storage 10	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330249	09	020N	050E	Coalville Gas Storage 12	99990 to 14038	2/10/2004	Coalville Gas Storage

Note to file: These entity numbers were changed to compliment the operator correction from 3/7/98